

BOBBY JINDAL
GOVERNOR



HAROLD LEGGETT, PH D
SECRETARY

State of Louisiana
DEPARTMENT OF ENVIRONMENTAL QUALITY
ENVIRONMENTAL SERVICES

Certified Mail No

Agency Interest No 27646
Activity No PER20080001

Mr Chuong Vo
Colonial Pipeline Company
1476 Highway 61 South
Jackson, Louisiana 70748

RE Part 70 operating permit modification, Baton Rouge Junction Facility, Colonial Pipeline Company, Jackson, East Feliciana Parish, Louisiana

Dear Mr Vo

This is to inform you that the permit modification for the above referenced facility has been approved under LAC 33 III 501. The permit is both a state preconstruction and Part 70 operating permit. The submittal was approved on the basis of the emissions reported and the approval in no way guarantees the design scheme presented will be capable of controlling the emissions as to the types and quantities stated. A new application must be submitted if the reported emissions are exceeded after operations begin. The synopsis, data sheets and conditions are attached herewith.

It will be considered a violation of the permit if all proposed control measures and/or equipment are not installed and properly operated and maintained as specified in the application.

Operation of this facility is hereby authorized under the terms and conditions of this permit. This authorization shall expire at midnight on the _____ of _____, 2013, unless a timely and complete renewal application has been submitted six months prior to expiration. Terms and conditions of this permit shall remain in effect until such time as the permitting authority takes final action on the application for permit renewal. The permit number and Agency Interest number cited above should be referenced in future correspondence regarding this facility.

Done this _____ day of _____, 2008

Permit No 3033-V2

Sincerely,

Cheryl Sonnier Nolan
Assistant Secretary

CSN/DCN
cc EPA Region 6

**AIR PERMIT BRIEFING SHEET
AIR PERMITS DIVISION
LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY**

**BATON ROUGE JUNCTION FACILITY
AGENCY INTEREST NO 27646
COLONIAL PIPELINE COMPANY
JACKSON, EAST FELICIANA PARISH, LOUISIANA**

I Background

The Baton Rouge Junction Facility is a pipeline breakout station for Colonial's interstate transportation pipeline system. The breakout station includes storage tanks for gasoline, distillates (fuel oil or kerosene), additives, aviation jet fuel, and transmix. On June 6, 2006, all storage tanks, except Tank 132, were transferred to Bengal Pipeline Company, LLC (Baton Rouge Tank Farm, AI588, Permit 0880-00007-V5). Currently the Baton Rouge Junction Facility, which includes only Tank 132 and associated fugitive emissions, operates under Permit 3033-V1, dated January 2, 2008. Due to the contiguous nature and common control, the Rouge Junction Facility and the Baton Rouge Tank Farm are considered parts of a major source pursuant to LAC 33 III 507, 509, and Chapter 51.

II Origin

A permit application dated May 20, 2008, as well as additional information dated August 12, 2008 were submitted requesting a Part 70 operating permit modification.

III Description

The Baton Rouge Junction Facility currently consists of Tank 132 for gasoline storage and its associated fugitive emissions. Colonial Pipeline Company requests a Part 70 operating permit modification to construct five 240,000 barrel working capacity internal floating roof tanks for gasoline and five 240,000 barrel working capacity fixed roof tanks for distillate storage. The proposed tanks are essential to coordinate refinery product transportation to consumers via the proposed 460 miles of pipeline from the station to the Atlanta area. Tank throughput, numbers of tank cleanings, and roof landings will be permitted under caps to provide operational flexibility. Permitted emissions in tons per year are as follows:

Pollutant	Before	After	Change
VOC	3 94	171 33	+ 167 39

IV Type of Review

This application was reviewed for compliance with the Louisiana Part 70 operating permit program, Louisiana Air Quality Regulations, NESHAP, NSPS and PSD. The facility is a part of a major source of toxic air pollutants (TAPs) pursuant to LAC 33 III Chapter 51. Emissions from the operations of the proposed tanks will increase more than the PSD significance levels of 40 tons/year for VOC. A netting analysis is required. There is no creditable VOC emission reduction during the contemporaneous period. Therefore, a PSD analysis was performed for VOC emissions and is documented in the Permit PSD LA-741. Requirements of PSD-LA 741 are incorporated into this permit.

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V Credible Evidence

Notwithstanding any other provisions of any applicable rule or regulation or requirement of this permit that state specific methods that may be used to assess compliance with applicable requirements, pursuant to 40 CFR Part 70 and EPA's Credible Evidence Rule, 62 Fed Reg 8314 (Feb 24, 1997), any credible evidence or information relevant to whether a source would have been in compliance with applicable requirements if the appropriate performance or compliance test or procedure had been performed shall be considered for purposes of Title V compliance certifications. Furthermore, for purposes of establishing whether or not a person has violated or is in violation of any emissions limitation or standard or permit condition, nothing in this permit shall preclude the use, including the exclusive use, by any person of any such credible evidence or information.

VI Public Notice

A notice requesting public comment on the permit was published in *The Advocate*, Baton Rouge, and in the *Watchman*, Clinton, on XXX, and was mailed to concerned citizens listed in the Office of Environmental Services Public Notice Mailing List. The permit application, the proposed permit, and the Statement of Basis were submitted to the XXXX. The proposed permit and the Statement of Basis were submitted to US EPA Region 6. All comments will be considered prior to a permit decision.

VII Effects on Ambient Air

Dispersion Model Used ISCST3 (screen)

Pollutant	Averaging Period	Calculated Maximum Ground Level Concentration ($\mu\text{g}/\text{m}^3$)	Ambient Air Standard (AAS) ($\mu\text{g}/\text{m}^3$)
Benzene	Annual	0 69	12 0
n-Hexane	8-hour	9 21	4190
Toluene	8-hour	20 7	8900

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VIII General Condition XVII Activities

ID	Description	Schedule	VOC Emissions (tons/yr)
	Launch/Receive Scrapers	Bi Monthly	0 02
	Remove/Replace Valve	Monthly	0 61
	Pump Repair	Monthly	0 91
	Filter/Strainer Cleaning	Monthly	0 36
	Prover/Meter Maintenance	Bi-Monthly	0 58
	Check Vent on Cone Roof Tanks	Monthly	< 0 01
	Tank Gauging	Daily	0 02
	Seal Replacement on Pumps	Monthly	0 07
	Pig Sig Repairs	Quarterly	< 0 01
	Tank Sampling	Daily	0 02
	N2 Displacement Purges	Biannually	0 54
	Drain ups for Pipe Replacement	Quarterly	1 63
	Sample Houses	Daily	0 01
	Automatic Samplers	Monthly	0 02
	Instrument Maintenance	Daily	< 0 01

IX Insignificant Activities (LAC 33 III 501 B 5)

ID No	Description	Capacity (gallons)	Citation
TSUM	Sump Tanks (3)		D
OSEP	Oil / Water Separator		D

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

BATON ROUGE JUNCTION FACILITY
 AGENCY INTEREST NO 27646
 COLONIAL PIPELINE COMPANY
 JACKSON, EAST FELICIANA PARISH, LOUISIANA

X Applicable Louisiana and Federal Air Quality Requirements

ID No	Description	LAC 33 III						LAC 33 III Chapter							
		509	2103	2107	2111	2113	5▲	9	11	13	15	29	51*	52	56
EQT0025	T0132 - Tank 132		1										1		
EQT0026	T001 - Gasoline Storage Tank		1	1									1		
EQT0027	T002 - Gasoline Storage Tank		1	1									1		
EQT0028	T003 - Gasoline Storage Tank		1	1									1		
EQT0029	T004 - Gasoline Storage Tank		1	1									1		
EQT0030	T005 - Gasoline Storage Tank		1	1									1		
EQT0031	T006 - Distillate Storage Tank		1	3									1		
EQT0032	T007 - Distillate Storage Tank		1	3									1		
EQT0033	T008 - Distillate Storage Tank		1	3									1		
EQT0034	T009 - Distillate Storage Tank		1	3									1		
EQT0035	T010 - Distillate Storage Tank		1	3									1		
EQT0036	LANDING - Roof Landings		1										1		
FUG0002	F0002 - Fugitive Emissions		1			1							1		
FUG0003	TC01 - Tank Cleaning Operations		1										1		
GRP004	GASTANKS - New Gasoline Tanks Cap & Common Requirements														
GRP005	DISTANKS Distillate Tanks Cap & Common Requirements												1		
UNF0001	Baton Rouge Junction Facility		1			1		1	1	1		1		1	1

KEY TO MATRIX

* The regulations indicated above are State Only regulations

▲ All LAC 33 III Chapter 5 citations are federally enforceable including LAC 33 III 501 C 6 citations except when the requirement found in the Specific Requirements report specifically states that the regulation is State Only

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

BATON ROUGE JUNCTION FACILITY
 AGENCY INTEREST NO 27646
 COLONIAL PIPELINE COMPANY
 JACKSON, EAST FELICIANA PARISH, LOUISIANA

X Applicable Louisiana and Federal Air Quality Requirements

ID No	Description	40 CFR 60						40 CFR 61						40 CFR 63						40 CFR					
		A	Kb	BB	WWWW	A	F	J	M	A	F	R	ZZZZ	S2	64	68	72								
EQT0025	T0132 - Tank 132			3										1											
EQT0026	T001 - Gasoline Storage Tank			1										1											
EQT0027	T002 - Gasoline Storage Tank			1										1											
EQT0028	T003 - Gasoline Storage Tank			1										1											
EQT0029	T004 - Gasoline Storage Tank			1										1											
EQT0030	T005 - Gasoline Storage Tank			1										1											
EQT0031	T006 - Distillate Storage Tank			3																					
EQT0032	T007 - Distillate Storage Tank			3																					
EQT0033	T008 - Distillate Storage Tank			3																					
EQT0034	T009 - Distillate Storage Tank			3																					
EQT0035	T010 - Distillate Storage Tank			3																					
EQT0036	LANDING - Roof Landings																								
FUG0002	F0002 - Fugitive Emissions																								
FUG0003	TC01 - Tank Cleaning Operations																								
GRP0004	GASTANKS - New Gasoline Tanks Cap & Common Requirements																								
GRP0005	DISTANKS Distillate Tanks Cap & Common Requirements																								
UNF0001	Baton Rouge Junction Facility																								

KEY TO MATRIX

- The regulations have applicable requirements which apply to this particular emission source
 The emission source may have an exemption from control stated in the regulation The emission source may not have to be controlled but may have monitoring recordkeeping or reporting requirements
- The regulations have applicable requirements which apply to this particular emission source but the source is currently exempt from these requirements due to meeting a specific criterion such as it has not been constructed modified or reconstructed since the regulations have been in place If the specific criteria changes the source will have to comply at a future date
- The regulations apply to this general type of emission source (i.e. vents furnaces and fugitives) but do not apply to this particular emission source
 Blank - The regulations clearly do not apply to this type of emission source

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XI Explanation for Exemption Status or Non-Applicability of a Source

ID No	Requirement	Status	Citation	Explanation
EQT0025	40 CFR 60 Subpart K Ka, Kb	Does not apply	40 CFR 60 110	The tank was constructed in 1963
EQT031 – EQT035	LAC 33 III 2103 Control of VOC	Does not apply	LAC 33 III 2103 A	Vapor Pressure < 15 psia
	40 CFR 60 Subpart Kb for tanks	Does not apply	40 CFR 60 110	Vapor Pressure < 0.51 psia
UNF0001	LAC 33 III Chapter 59 40 CFR Part 68	Does not apply	LAC 33 III 5907 A	Does not store or handle any subject materials more than their threshold quantities

The above table provides explanation for both the exemption status or non applicability of a source cited by 2 or 3 in the matrix presented in Section X of this permit

40 CFR PART 70 GENERAL CONDITIONS

- A The term of this permit shall be five (5) years from date of issuance An application for a renewal of this 40 CFR Part 70 permit shall be submitted to the administrative authority no later than six months prior to the permit expiration date Should a complete permit application not be submitted six months prior to the permit expiration date, a facility's right to operate is terminated pursuant to 40 CFR Section 70 7(c)(ii) Operation may continue under the conditions of this permit during the period of the review of the application for renewal [LAC 33 III 507 E 1, E 3, E 4, reference 40 CFR 70 6(a)(2)]
- B The conditions of this permit are severable, and if any provision of this permit or the application of any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected thereby [Reference 40 CFR 70 6(a)(5)]
- C Permittee shall comply with all conditions of the 40 CFR Part 70 permit Any permit noncompliance constitutes a violation of the Clean Air Act and is grounds for enforcement action, for permit termination, revocation and reissuance, or modification, or for denial of a permit renewal application This permit may be modified, revoked reopened and reissued, or terminated for cause The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition [LAC 33 III 507 B 2, reference 40 CFR 70 6(a)(6)(i) & (iii)]
- D It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit [Reference 40 CFR 70 6(a)(6)(ii)]
- E This permit does not convey any property rights of any sort, or an exclusive privilege [Reference 40 CFR 70 6(a)(6)(iv)]
- F The permittee shall furnish to the permitting authority, within a reasonable time, any information that the permitting authority may request in writing to determine whether cause exists for modifying, revoking, and reissuing, or terminating the permit or to determine compliance with the permit Upon request, the permittee shall also furnish to the permitting authority copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality A claim of confidentiality does not relieve the permittee of the requirement to provide the information [LAC 33 III 507 B 2 517 F, reference 40 CFR 70 6(a)(6)(v)]
- G Permittee shall pay fees in accordance with LAC 33 III Chapter 2 and 40 CFR Section 70 6(a)(7) [LAC 33 III 501 C 2, reference 40 CFR 70 6(a)(7)]
- H Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the permitting authority or authorized representative to perform the following
 - 1 enter upon the permittee's premises where a 40 CFR Part 70 source is located or emission-related activity is conducted, or where records must be kept under the conditions of the permit [LAC 33 III 507 H 2, reference 40 CFR 70 6(c)(2)(i)],
 - 2 have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit [LAC 33 III 507 H 2, reference 40 CFR 70 6(c)(2)(ii)],
 - 3 inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment) practices, or operations regulated or required under the permit [LAC 33 III 507 H 2, reference 40 CFR 70 6(c)(2)(iii)], and

40 CFR PART 70 GENERAL CONDITIONS

- 4 as authorized by the Clean Air Act sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit or applicable requirements [LAC 33 III 507 H 2, reference 40 CFR 70 6(c)(2)(iv)]
- I All required monitoring data and supporting information shall be kept available for inspection at the facility or alternate location approved by the agency for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application Supporting information includes calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and all reports required by the permit
 [Reference 40 CFR 70 6(a)(3)(ii)(B)]
- J Records of required monitoring shall include the following
- 1 the date, place as defined in the permit, and time of sampling or measurements,
 - 2 the date(s) analyses were performed,
 - 3 the company or entity that performed the analyses,
 - 4 the analytical techniques or methods used,
 - 5 the results of such analyses, and
 - 6 the operating conditions as existing at the time of sampling or measurement
- [Reference 40 CFR 70 6(a)(3)(ii)(A)]
- K Permittee shall submit at least semiannually, reports of any required monitoring, clearly identifying all instances of deviations from permitted monitoring requirements, certified by a responsible company official For previously reported deviations, in lieu of attaching the individual deviation reports, the semiannual report may clearly reference the communication(s)/correspondence(s) constituting the prior report, including the date the prior report was submitted The semiannual reports shall be submitted to the Office of Environmental Compliance, Enforcement Division by March 31 for the preceding period encompassing July through December and September 30 for the preceding period encompassing January through June Any quarterly deviation report required to be submitted by March 31 or September 30 in accordance with Part 70 General Condition R may be consolidated with the semi-annual reports required by this general condition as long as the report clearly indicates this and all required information is included and clearly delineated in the consolidated report [LAC 33 III 507 H, reference 40 CFR 70 6(a)(3)(iii)(A)]
- L The permittee shall submit at least semiannual reports on the status of compliance pursuant to 40 CFR Section 70 5 (c) (8) and a progress report on any applicable schedule of compliance pursuant to 40 CFR Section 70 6 (c) (4) [LAC 33 III 507 H 1, reference 40 CFR 70 6(c)(4)]
- M Compliance certifications per LAC 33 III 507 H 5 shall be submitted to the Administrator as well as the permitting authority For previously reported compliance deviations, in lieu of attaching the individual deviation reports, the annual report may clearly reference the communication(s)/correspondence(s) constituting the prior report including the date the prior report was submitted The compliance certifications shall be submitted to the Office of Environmental Compliance, Enforcement Division by March 31 for the preceding calendar year [LAC 33 III 507 H 5, reference 40 CFR 70 6(c)(5)(iv)]

40 CFR PART 70 GENERAL CONDITIONS

- N If the permittee seeks to reserve a claim of an affirmative defense as provided in LAC 33 III 507 J 2, the permittee shall, in addition to any emergency or upset provisions in any applicable regulation, notify the permitting authority within 2 working days of the time when emission limitations were exceeded due to the occurrence of an upset. In the event of an upset, as defined under LAC 33 III 507 J, which results in excess emissions, the permittee shall demonstrate through properly signed, contemporaneous operating logs, or other relevant evidence that 1) an emergency occurred and the cause was identified, 2) the permitted facility was being operated properly at the time, and 3) during the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standard or requirement of the permit [LAC 33 III 507 J 2, reference 40 CFR 70 6(g)(3)(iv) & (i-iii)]
- O Permittee shall maintain emissions at a level less than or equal to that provided for under the allowances that the 40 CFR Part 70 source lawfully holds under Title IV of the Clean Air Act or the regulations promulgated thereunder. No permit revision shall be required for increases in emissions that are authorized by allowances acquired pursuant to the acid rain program, provided that such increases do not require a permit revision under any other applicable requirement. No limit shall be placed on the number of allowances held by the source. The source may not, however, use allowances as a defense to noncompliance with any other applicable requirement. Any such allowance shall be accounted for according to the procedures established in regulations promulgated under Title IV of the Clean Air Act [Reference 40 CFR 70 6(a)(4)]
- P Any permit issued pursuant to 40 CFR Part 70 may be subject to reopening prior to the expiration of the permit for any of the conditions specified in 40 CFR Section 70 7(f) or LAC 33 III 529 [LAC 33 III 529 A-B, reference 40 CFR 70 7(f)]
- Q Permittee may request an administrative amendment to the permit to incorporate test results from compliance testing if the following criteria are met
 - 1 the changes are a result of tests performed upon start-up of newly constructed, installed, or modified equipment or operations,
 - 2 increases in permitted emissions will not exceed five tons per year for any regulated pollutant,
 - 3 increases in permitted emissions of Louisiana toxic air pollutants or of federal hazardous air pollutants would not constitute a modification under LAC 33 III Chapter 51 or under Section 112 (g) of the Clean Air Act,
 - 4 changes in emissions would not require new source review for prevention of significant deterioration or nonattainment and would not trigger the applicability of any federally applicable requirement,
 - 5 changes in emissions would not qualify as a significant modification, and
 - 6 the request is submitted no later than 12 months after commencing operation [LAC 33 III 523 A, reference 40 CFR 70 7(d)]

40 CFR PART 70 GENERAL CONDITIONS

- R Permittee shall submit prompt reports of all permit deviations as specified below to the Office of Environmental Compliance, Enforcement Division All such reports shall be certified by a responsible official in accordance with 40 CFR 70 5(d)
- 1 A written report shall be submitted within 7 days of any emission in excess of permit requirements by an amount greater than the Reportable Quantity established for that pollutant in LAC 33 I Chapter 39
 - 2 A written report shall be submitted within 7 days of the initial occurrence of any emission in excess of permit requirements, regardless of the amount, where such emission occurs over a period of seven days or longer
 - 3 A written report shall be submitted quarterly to address all permit deviations not included in paragraphs 1 or 2 above Unless required by an applicable reporting requirement, a written report is not required during periods in which there is no deviation The quarterly deviation reports submitted on March 31 and September 30 may be consolidated with the semi-annual reports required by Part 70 General Condition K as long as the report clearly indicates this and all required information is included and clearly delineated in the consolidated report For previously reported permit deviations, in lieu of attaching the individual deviation reports, the quarterly report may clearly reference the communication(s)/correspondence(s) constituting the prior report, including the date the prior report was submitted The schedule for submittal of quarterly reports shall be no later than the dates specified below for any permit deviations occurring during the corresponding specified calendar quarter
 - a Report by June 30 to cover January through March
 - b Report by September 30 to cover April through June
 - c Report by December 31 to cover July through September
 - d Report by March 31 to cover October through December
 - 4 Any written report submitted in advance of the timeframes specified above, in accordance with an applicable regulation, may serve to meet the reporting requirements of this condition provided such reports are certified in accordance with 40 CFR 70 5(d) and contain all information relevant to the permit deviation Reporting under this condition does not relieve the permittee from the reporting requirements of any applicable regulation, including LAC 33 I Chapter 39, LAC 33 III Chapter 9, and LAC 33 III 5107 [Reference 40 CFR 70 6(a)(3)(iii)(B)]
- S Permittee shall continue to comply with applicable requirements on a timely basis, and will meet on a timely basis applicable requirements that become effective during the permit term [Reference 40 CFR 70 5(c)(8)(iii)]
- T The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for Motor Vehicle Air Conditioners (MVACs) in Subpart B
 - 1 Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82 156,
 - 2 Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82 158,

40 CFR PART 70 GENERAL CONDITIONS

- 3 Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82 161,
- 4 Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with recordkeeping requirements pursuant to 40 CFR 82 166 ("MVAC-like appliance" as defined at 40 CFR 82 152),
- 5 Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to 40 CFR 82 156, and
- 6 Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to 40 CFR 82 166 [Reference 40 CFR 82, Subpart F]
- U If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR Part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners

The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant [Reference 40 CFR 82, Subpart B]
- V Data availability for continuous monitoring or monitoring to collect data at specific intervals Except for monitoring malfunctions, associated repairs, and required quality assurance or control activities (including calibration checks and required zero and span adjustments), the permittee shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) at all times that the emissions unit is operating. For purposes of reporting monitoring deviations under Part 70 General Conditions K and R, and unless otherwise provided for in the Specific Requirements (or Table 3) of this permit, the minimum degree of data availability shall be at least 90% (based on a monthly average) of the operating time of the emissions unit or activity being monitored. This condition does not apply to Leak Detection and Repair (LDAR) programs for fugitive emissions (e.g., 40 CFR 60 Subpart VV, 40 CFR 63 Subpart H)

**LOUISIANA AIR EMISSION PERMIT
GENERAL CONDITIONS**

- I This permit is issued on the basis of the emissions reported in the application for approval of emissions and in no way guarantees that the design scheme presented will be capable of controlling the emissions to the type and quantities stated Failure to install, properly operate and/or maintain all proposed control measures and/or equipment as specified in the application and supplemental information shall be considered a violation of the permit and LAC 33 III 501 If the emissions are determined to be greater than those allowed by the permit (e g during the shakedown period for new or modified equipment) or if proposed control measures and/or equipment are not installed or do not perform according to design efficiency, an application to modify the permit must be submitted All terms and conditions of this permit shall remain in effect unless and until revised by the permitting authority
- II The permittee is subject to all applicable provisions of the Louisiana Air Quality Regulations Violation of the terms and conditions of the permit constitutes a violation of these regulations
- III The Emission Rates for Criteria Pollutants, Emission Rates for TAP/HAP & Other Pollutants, and Specific Requirements sections or, where included, Emission Inventory Questionnaire sheets establish the emission limitations and are a part of the permit Any operating limitations are noted in the Specific Requirements or, where included, Tables 2 and 3 of the permit The synopsis is based on the application dated May 20, 2008
- IV This permit shall become invalid, for the sources not constructed, if
 - A Construction is not commenced, or binding agreements or contractual obligations to undertake a program of construction of the project are not entered into, within two (2) years (18 months for PSD permits) after issuance of this permit or
 - B If construction is discontinued for a period of two (2) years (18 months for PSD permits) or more
 The administrative authority may extend this time period upon a satisfactory showing that an extension is justified

This provision does not apply to the time period between construction of the approved phases of a phased construction project However, each phase must commence construction within two (2) years (18 months for PSD permits) of its projected and approved commencement date
- V The permittee shall submit semiannual reports of progress outlining the status of construction, noting any design changes, modifications or alterations in the construction schedule which have or may have an effect on the emission rates or ambient air quality levels These reports shall continue to be submitted until such time as construction is certified as being complete Furthermore, for any significant change in the design, prior approval shall be obtained from the Office of Environmental Services, Air Permits Division
- VI The permittee shall notify the Department of Environmental Quality, Office of Environmental Services, Air Permits Division within ten (10) calendar days from the date that construction is certified as complete and the estimated date of start-up of operation The appropriate Regional Office shall also be so notified within the same time frame

LOUISIANA AIR EMISSION PERMIT
GENERAL CONDITIONS

- VII Any emissions testing performed for purposes of demonstrating compliance with the limitations set forth in paragraph III shall be conducted in accordance with the methods described in the Specific Conditions and, where included, Tables 1, 2, 3, 4, and 5 of this permit Any deviation from or modification of the methods used for testing shall have prior approval from the Office of Environmental Assessment Air Quality Assessment Division
- VIII The emission testing described in paragraph VII above, or established in the specific conditions of this permit, shall be conducted within sixty (60) days after achieving normal production rate or after the end of the shakedown period, but in no event later than 180 days after initial start-up (or restart-up after modification) The Office of Environmental Assessment, Air Quality Assessment Division shall be notified at least (30) days prior to testing and shall be given the opportunity to conduct a pretest meeting and observe the emission testing The test results shall be submitted to the Air Quality Assessment Division within sixty (60) days after the complete testing As required by LAC 33 III 913, the permittee shall provide necessary sampling ports in stacks or ducts and such other safe and proper sampling and testing facilities for proper determination of the emission limits
- IX The permittee shall, within 180 days after start-up and shakedown of each project or unit, report to the Office of Environmental Compliance, Enforcement Division any significant difference in operating emission rates as compared to those limitations specified in paragraph III This report shall also include, but not be limited to, malfunctions and upsets A permit modification shall be submitted, if necessary, as required in Condition I
- X The permittee shall retain records of all information resulting from monitoring activities and information indicating operating parameters as specified in the specific conditions of this permit for a minimum of at least five (5) years
- XI If for any reason the permittee does not comply with, or will not be able to comply with, the emission limitations specified in this permit, the permittee shall provide the Office of Environmental Compliance, Enforcement Division with a written report as specified below
 - A A written report shall be submitted within 7 days of any emission in excess of permit requirements by an amount greater than the Reportable Quantity established for that pollutant in LAC 33 I Chapter 39
 - B A written report shall be submitted within 7 days of the initial occurrence of any emission in excess of permit requirements, regardless of the amount, where such emission occurs over a period of seven days or longer
 - C A written report shall be submitted quarterly to address all emission limitation exceedances not included in paragraphs A or B above The schedule for submittal of quarterly reports shall be no later than the dates specified below for any emission limitation exceedances occurring during the corresponding specified calendar quarter
 - 1 Report by June 30 to cover January through March
 - 2 Report by September 30 to cover April through June
 - 3 Report by December 31 to cover July through September
 - 4 Report by March 31 to cover October through December

**LOUISIANA AIR EMISSION PERMIT
GENERAL CONDITIONS**

D Each report submitted in accordance with this condition shall contain the following information

- 1 Description of noncomplying emission(s),
- 2 Cause of noncompliance,
- 3 Anticipated time the noncompliance is expected to continue, or if corrected, the duration of the period of noncompliance,
- 4 Steps taken by the permittee to reduce and eliminate the noncomplying emissions, and
- 5 Steps taken by the permittee to prevent recurrences of the noncomplying emissions

E Any written report submitted in advance of the timeframes specified above, in accordance with an applicable regulation, may serve to meet the reporting requirements of this condition provided all information specified above is included For Part 70 sources, reports submitted in accordance with Part 70 General Condition R shall serve to meet the requirements of this condition provided all specified information is included Reporting under this condition does not relieve the permittee from the reporting requirements of any applicable regulation, including LAC 33 I Chapter 39, LAC 33 III Chapter 9, and LAC 33 III 5107

XII Permittee shall allow the authorized officers and employees of the Department of Environmental Quality, at all reasonable times and upon presentation of identification, to

- A Enter upon the permittee's premises where regulated facilities are located, regulated activities are conducted or where records required under this permit are kept,
- B Have access to and copy any records that are required to be kept under the terms and conditions of this permit, the Louisiana Air Quality Regulations, or the Act,
- C Inspect any facilities, equipment (including monitoring methods and an operation and maintenance inspection), or operations regulated under this permit, and
- D Sample or monitor for the purpose of assuring compliance with this permit or as otherwise authorized by the Act or regulations adopted thereunder, any substances or parameters at any location

XIII If samples are taken under Section XII D above, the officer or employee obtaining such samples shall give the owner, operator or agent in charge a receipt describing the sample obtained If requested prior to leaving the premises, a portion of each sample equal in volume or weight to the portion retained shall be given to the owner, operator or agent in charge If an analysis is made of such samples, a copy of the analysis shall be furnished promptly to the owner, operator or agency in charge

XIV The permittee shall allow authorized officers and employees of the Department of Environmental Quality, upon presentation of identification, to enter upon the permittee's premises to investigate potential or alleged violations of the Act or the rules and regulations adopted thereunder In such investigations, the permittee shall be notified at the time entrance is requested of the nature of the suspected violation Inspections under this subsection shall be

**LOUISIANA AIR EMISSION PERMIT
GENERAL CONDITIONS**

limited to the aspects of alleged violations However, this shall not in any way preclude prosecution of all violations found

XV The permittee shall comply with the reporting requirements specified under LAC 33 III 919 as well as notification requirements specified under LAC 33 III 927

XVI In the event of any change in ownership of the source described in this permit, the permittee and the succeeding owner shall notify the Office of Environmental Services in accordance with LAC 33 I Chapter 19 Facility Name and Ownership/Operator Changes Process

XVII Very small emissions to the air resulting from routine operations, that are predictable, expected, periodic, and quantifiable and that are submitted by the permitted facility and approved by the Air Permits Division are considered authorized discharges Approved activities are noted in the General Condition XVII Activities List of this permit To be approved as an authorized discharge, these very small releases must

- 1 Generally be less than 5 TPY
- 2 Be less than the minimum emission rate (MER)
- 3 Be scheduled daily, weekly, monthly, etc , or
- 4 Be necessary prior to plant startup or after shutdown [line or compressor pressuring/depressuring for example]

These releases are not included in the permit totals because they are small and will have an insignificant impact on air quality This general condition does not authorize the maintenance of a nuisance, or a danger to public health and safety The permitted facility must comply with all applicable requirements, including release reporting under LAC 33 I 3901

XVIII Provisions of the permit may be appealed to the secretary in writing pursuant to La R S 30 2024(A) within 30 days from notice of the permit action A request may be made to the secretary to suspend those provisions of the permit specifically appealed The permit remains in effect to the extent that the secretary or assistant secretary does not elect to suspend the appealed provisions as requested or, at his discretion, other permit provisions as well Construction cannot proceed, except as specifically approved by the secretary or assistant secretary, until a final decision has been rendered on the appeal A request for hearing must be sent to the Office of the Secretary A request for hearing must be sent to the following

Attention Office of the Secretary, Legal Services Division
 La Dept of Environmental Quality
 Post Office Box 4302
 Baton Rouge, Louisiana 70821-4302

XIX For Part 70 sources, certain Part 70 general conditions may duplicate or conflict with state general conditions To the extent that any Part 70 conditions conflict with state general conditions, then the Part 70 general conditions control To the extent that any Part 70 general conditions duplicate any state general conditions, then such state and Part 70 provisions will be enforced as if there is only one condition rather than two conditions

General Information

AIR ID 27646 Colonial Pipeline Co - Baton Rouge Junction Facility
Activity Number PER20080001
Permit Number 3033-V2
AIR Title V Regular Permit Major Mod

Also Known As	Name	Colonial Pipeline Co - Baton Rouge Junction Facility	User Group	Start Date
0880 00003	Colonial Pipeline Co - Baton Rouge Junction Facility	CDS Number	08 05 2002	11 21 1999
58 08633362	Federal Tax ID	Federal Tax ID	03 31 2000	03 31 2000
LA0000792317	Colonial Pipeline Co - Baton Rouge Junction Tank Farm #2	Hazardous Waste Notification	11 23 1999	11 23 1999
00224	Site ID #	Inactive & Abandoned Sites	04 24 2003	04 24 2003
LA0051144	LPDES #	LPDES Permit #	08 08 2004	08 08 2004
LAG3000003	LPDES #	LPDES Permit #	12 12 2006	12 12 2006
LAG670088	LPDES #	LPDES Permit #	05 22 2003	05 22 2003
WG 040133	LWDPS #	LWDPS Permit #	06 25 2003	06 25 2003
WP4474	LWDPS #	LWDPS Permit #	11 21 1999	11 21 1999
7210	X Ray Registration Number	Radiation X Ray Registration Number	11 21 1999	11 21 1999
G 037 1625	Site ID #	Solid Waste Facility No	01 08 2002	01 08 2002
G 037 1626	Site ID #	Solid Waste Facility No	11 21 1999	11 21 1999
G 037-6604	Site ID #	Solid Waste Facility No	12 11 2002	12 11 2002
17034	Colonial Pipeline Co	TEMPO Merge	09 03 2003	09 03 2003
98352	Colonial Pipeline Co - Baton Rouge Junction Tank Farm #2	TEMPO Merge	02 05 2004	02 05 2004
994	Colonial Pipeline Co - Baton Rouge Junction Tank Farm #1	TEMPO Merge		
Physical Location		Main FAX		
1476 Hwy 61 (a portion of) Jackson LA 70748		Main Phone	2255703012	
Mailing Address				
1476 Hwy 61 Jackson LA 70748				
Location of Front Gate				
30 43 9 16 hundredths latitude 91° 16' 24" 85 hundredths longitude				
Coordinate Method GPS Code (Pseudo Range) Precise Position Coordinate Datum NAD27				
Related People	Name	Mailing Address	Phone (Type)	Relationship
Mark Broussard	1476 Hwy 61 Jackson LA 70748	mbroussa@colpipe.com	2255703016 (WP)	Haz Waste Billing Party for
Mark Broussard	1476 Hwy 61 Jackson LA 70748	2255703016 (WP)	2255703016 (WP)	Haz Waste Billing Party for
Thomas Guzikowski	1476 Hwy 61 Jackson LA 70748	WSMITH@COLPIPE	6017656706 (WP)	Responsible Official for
Randy Smith	1476 Hwy 61 Jackson LA 70748	cvo@colpipe.com (E)	2255703012 (WP)	Emission Inventory Contact for
Randy Smith	1476 Hwy 61 Jackson LA 70748	cvo@colpipe.com (E)	2255703012 (WP)	Emission Inventory Contact for
Chuong Vo	1476 Hwy 61 Jackson LA 70748			Water Permit Contact For
Chuong Vo	1476 Hwy 61 Jackson LA 70748			Water Permit Contact For
Related Organizations	Name	Address	Phone (Type)	Relationship
Colonial Pipeline Co	1476 Hwy 61 Jackson LA 70748	2255703012 (WP)	Owens	

General Information

AI ID 27646 Colonial Pipeline Co - Baton Rouge Junction Facility
Activity Number PER20080001
Permit Number 3033-V2
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Related Organizations	Name	Address	Phone (Type)	Relationship
Colonial Pipeline Co	1476 Hwy 61 Jackson LA 70748	2255703012 (WP)	Operates	
Colonial Pipeline Co	1476 Hwy 61 Jackson LA 70748	2255703012 (WP)	Air Billing Party for	
Colonial Pipeline Co	1476 Hwy 61 Jackson LA 70748	2255703012 (WP)	Water Billing Party for	
Colonial Pipeline Co	1476 Hwy 61 Jackson LA 70748	2255703012 (WP)	Emission Inventory Billing Party	
NAIC Codes	48691 Pipeline Transportation of Refined Petroleum Products			

Note This report entitled General Information contains a summary of facility level information contained in LDEQ's TEMPO database for this facility and is not considered a part of the permit. Please review the information contained in this document for accuracy and completeness. If any changes are required or if you have questions regarding this document you may contact Mr. David Ferrand Environmental Assistance Division at (225) 219-0775 or email your changes to facupdate@la.gov

INVENTORIES

AI ID 27646 - Colonial Pipeline Co - Baton Rouge Junction Facility
Activity Number PER20080001
Permit Number 3033-V2
Air Title V Regular Permit Major Mod

Subject Item Inventory

ID	Description	Tank Volume	Max Operating Rate	Normal Operating Rate	Contents	Operating Time
Baton Rouge Junction Facility						
EQT0025 T0132	Tank 132	24000 bbl				8760 hr/yr (All Year)
EQT0026 T001	Gasoline Storage Tank	240000 bbl				8760 hr/yr (All Year)
EQT0027 T002	Gasoline Storage Tank	240000 bbl				8760 hr/yr (All Year)
EQT0028 T003	Gasoline Storage Tank	240000 bbl				8760 hr/yr (All Year)
EQT0029 T004	Gasoline Storage Tank	240000 bbl				8760 hr/yr (All Year)
EQT0030 T005	Gasoline Storage Tank	240000 bbl				8760 hr/yr (All Year)
EQT0031 T006	Distillate Storage Tank	240000 bbl				8760 hr/yr (All Year)
EQT0032 T007	Distillate Storage Tank	240000 bbl				8760 hr/yr (All Year)
EQT0033 T008	Distillate Storage Tank	240000 bbl				8760 hr/yr (All Year)
EQT0034 T009	Distillate Storage Tank	240000 bbl				8760 hr/yr (All Year)
EQT0035 T010	Distillate Storage Tank	240000 bbl				8760 hr/yr (All Year)
EQT0036 LANDING	Roof Landings				(None Specified)	
FUG0002 F0002	Fugitive Emissions					8760 hr/yr (All Year)
FUG0003 TCG01	Tank Cleaning Operations					(None Specified)

Stack Information

ID	Description	Velocity (ft/sec)	Flow Rate (cubic ft/min actual)	Diameter (feet)	Discharge Area (square feet)	Height (feet)	Temperature (°F)
Baton Rouge Junction Facility							
EQT0025 T0132	Tank 132			48		75	
EQT0026 T001	Gasoline Storage Tank				53	75	
EQT0027 T002	Gasoline Storage Tank				53	75	
EQT0028 T003	Gasoline Storage Tank				53	75	
EQT0029 T004	Gasoline Storage Tank				53	75	
EQT0030 T005	Gasoline Storage Tank				53	75	
EQT0031 T006	Distillate Storage Tank				53	75	
EQT0032 T007	Distillate Storage Tank				53	75	
EQT0033 T008	Distillate Storage Tank				53	75	
EQT0034 T009	Distillate Storage Tank				53	75	
EQT0035 T010	Distillate Storage Tank				53	75	
EQT0036 LANDING	Roof Landings				53	75	

Relationships

Subject Item Groups	Group Type	Group Description
GRP0004 Equipment Group		GASTANKS New Gasoline Tanks Cap & Common Requirements

INVENTORIES

AI ID 27646 - Colonial Pipeline Co - Baton Rouge Junction Facility
Activity Number PER20080001
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Subject Item Groups		Group Type		Group Description	
ID	Equipment Group	Unit or Facility Wide		DISTANKS	Distillate Tanks Cap & Common Requirements
GRPT0005				All27646	Baton Rouge Junction Facility
Group Membership					
ID	Description		Member of Groups		
EQT0026	T001	Gasoline Storage Tank	GRP0000000004		
EQT0027	T002	Gasoline Storage Tank	GRP0000000004		
EQT0028	T003	Gasoline Storage Tank	GRP0000000004		
EQT0029	T004	Gasoline Storage Tank	GRP0000000004		
EQT0030	T005	Gasoline Storage Tank	GRP0000000004		
EQT0031	T006	Distillate Storage Tank	GRP0000000005		
EQT0032	T007	Distillate Storage Tank	GRP0000000005		
EQT0033	T008	Distillate Storage Tank	GRP0000000005		
EQT0034	T009	Distillate Storage Tank	GRP0000000005		
EQT0035	T010	Distillate Storage Tank	GRP0000000005		
EQT0036	LANDING Roof Landings		GRP0000000004		

NOTE The UNF group relationship is not printed in this table. Every subject item is a member of the UNF group.

Annual Maintenance Fee		Air Contaminant Source	Multipier	Units Of Measure
Fee Number	Refined Oil Pipeline	Facility with 500 000 BBL/S Storage Capacity	1	
1368				
SIC Codes	Defined nonferrous products			A127616

EMISSION RATES FOR CRITERIA POLLUTANTS

AI ID 27646 - Colonial Pipeline Co - Baton Rouge Junction Facility
 Activity Number PER20080001
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VOC		
Subject Item	Avg lb/hr	Tons/Year
Baton Rouge Junction Facility		
EQT 0025 T0132	0 73	3 20
FUG 0002 F0002	0 42	1 84
FUG 0003 TC01	2 56	11 21
GRP 0004 GASTANKS	25 52	111 80
GRP 0005 DISTANKS	9 90	43 28

Note Emission rates in bold are from alternate scenarios and are not included in permitted totals unless otherwise noted in a footnote

EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS

AI ID 27646 Colonial Pipeline Co Baton Rouge Junction Facility

Activity Number PER20080001

Permit Number 3033 V2

Air Title V Regular Permit Major Mod

Emission Pt	Pollutant	Avg lb/hr	Tons/Year
EQT 0025 TO132	2,2,4 Trimethylpentane	0.01	0.03
	Benzene	0.01	0.02
	Ethyl benzene	< 0.01	< 0.01
	Methyl Tertiary Butyl Ether	< 0.01	0.01
	Toluene	0.01	0.04
	Xylene (mixed isomers)	0.01	0.02
	n Hexane	0.01	0.05
FUG 0002 F0002	2,2,4 Trimethylpentane	< 0.01	0.01
	Benzene	0.01	0.02
	Ethyl benzene	< 0.01	< 0.01
	Methyl Tertiary Butyl Ether	< 0.01	< 0.01
	Toluene	0.01	0.02
	Xylene (mixed isomers)	0.01	0.02
	n Hexane	0.01	0.03
FUG 0003 TC01	2,2,4 Trimethylpentane	0.02	0.09
	Benzene	0.02	0.08
	Ethyl benzene	< 0.01	0.01
	Methyl Tertiary Butyl Ether	0.01	0.02
	Toluene	0.03	0.14
	Xylene (mixed isomers)	0.01	0.06
	n Hexane	0.04	0.17
GRP 0004 GASTANKS	2,2,4 Trimethylpentane	0.19	0.87
	Benzene	0.17	0.78
	Ethyl benzene	0.02	0.12
	Methyl Tertiary Butyl Ether	0.06	0.21
	Toluene	0.29	1.30
	Xylene (mixed isomers)	0.13	0.54
	n Hexane	0.37	1.63
GRP 0005 DISTANKS	Benzene	0.06	0.27
	Ethyl benzene	0.20	0.86
	Toluene	0.60	2.63
	Xylene (mixed isomers)	0.40	1.75
	n Hexane	0.13	0.55
UNF 0001 AI27646	2,2,4 Trimethylpentane		1.00

EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS

AI ID 27646 Colonial Pipeline Co Baton Rouge Junction Facility

Activity Number PER20080001

Permit Number 3033 V2

Air Title V Regular Permit Major Mod

Emission Pt	Pollutant	Avg lb/hr	Tons/Year
UNF 0001 AI27646	Benzene		1 17
	Ethyl benzene		0 99
	Methyl Tertiary Butyl Ether		0 24
	Toluene		4 13
	Xylene (mixed isomers)		2 39
	n Hexane		2 43

Note Emission rates in bold are from alternate scenarios and are not included in permitted totals unless otherwise noted in a footnote. Emission rates attributed to the UNF reflect the sum of the TAP/HAP limits of the individual emission points (or caps) under this permit but do not constitute an emission cap.

SPECIFIC REQUIREMENTS

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EQT0025 T0132 Tank 132

- 1 [40 CFR 63 423(a)] Equip according to the requirements in 40 CFR 60 112b(a)(1) through (a)(4) except for the requirements in 40 CFR 60 112b(a)(1)(iv) through (a)(1)(ix) and 60 112b(a)(2)(ii) Subpart R [40 CFR 63 423(a)] Comply with the monitoring requirements in 40 CFR 60 113b Subpart R [40 CFR 63 425(d)] Comply with the monitoring requirements in 40 CFR 60 116b except keep records for at least 5 years Subpart R [40 CFR 63 427(c)] Furnish reports as specified in 40 CFR 60 115b Subpart R [40 CFR 63 428(d)] Equipment/operational data recordkeeping by electronic or hard copy at the regulation's specified frequency Keep records of the information specified in 40 CFR 63 428(b) (c) (d) and (k) as applicable Subpart R
- 6 [LAC 33 III 2103 BI] Equip with a submerged fill pipe
- 7 [LAC 33 III 2103 CJ] Equip with an internal floating roof consisting of a pontoon type roof double deck roof or internal floating cover which will rest or float on the surface of the liquid contents and is equipped with a closure seal to close the space between the roof edge and tank wall All tank gauging and sampling devices will be gas tight except when gauging or sampling is taking place
- 8 [LAC 33 III 2103 H 3] Determine VOC maximum true vapor pressure using the methods in LAC 33 III 2103 H 3 a c
- 9 [LAC 33 III 2103 I] Equipment/operational data recordkeeping by electronic or hard copy at the regulation's specified frequency Keep records of the information specified in LAC 33 III 2103 I 1 - 7 as applicable
- 10 [LAC 33 III 501 C 6] Shall limit the number of roof landing <= 36 times during any twelve consecutive month period The Noncompliance with thus limitation is a reportable violation of the permit Notify the Office of Environmental Compliance Enforcement Division if the number of roof landing exceeds the maximum listed in this specific condition for any twelve consecutive month period
- 11 [LAC 33 III 507 H 1 a] Equipment/operational data recordkeeping by electronic or hard copy monthly Keep records of the total number of roof landing each month as well as the total number of roof landing for the last twelve months Make records available for inspection by DEQ personnel
- 12 [LAC 33 III 507 H 1 a] Landing of Tank roof and seals monitored by technically sound method monthly
- 13 [LAC 33 III 507 H 1 a] Which Months All Year Statistical Basis None specified
- 14 [LAC 33 III 5109 A] Submit report Due annually by the 31st of March Report the number of roof landing for the preceding calendar year to the Office of Environmental Compliance Enforcement Division
- Shall control TAP emissions to a degree that constitutes Maximum Achievable Control Technology (MACT) Shall comply with 40 CFR 63 Subpart R Determined as MACT
- FUG0002 F0002 Fugitive Emissions**
- 15 [40 CFR 63 424(a)] Presence of a leak monitored by visual audible and/or olfactory monthly Inspect all equipment in gasoline service Subpart R [40 CFR 63 424(a)]
- 16 [40 CFR 63 424(c)] Which Months All Year Statistical Basis None specified Make an initial attempt at repair as soon as practicable but no later than 5 calendar days after a leak is detected Complete repair or replacement of leaking equipment within 15 calendar days after detection of each leak except as provided in 40 CFR 63 424(d) Subpart R [40 CFR 63 424(c)]
- 17 [40 CFR 63 424(g)] Do not allow gasoline to be handled in a manner that would result in vapor releases to the atmosphere for extended periods of time Subpart R [40 CFR 63 424(g)]

SPECIFIC REQUIREMENTS

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FUG0002 F0002 Fugitive Emissions

- 18 [40 CFR 63 424] Presence of a leak recordkeeping by logbook monthly Record each detection of a liquid or vapor leak Ensure that the log book is signed by the owner or operator at the completion of each inspection Include in the log book a list summary description or diagram(s) showing the location of all equipment in gasoline service at the facility Subpart R Report to DEQ a description of the types identification numbers and locations of all equipment in gasoline service If electing to implement an instrument program under 40 CFR 63 424(f) include a full description of the program Subpart R [40 CFR 63 428(f)] Equipment/operational data recordkeeping by logbook upon each occurrence of a leak Record the information specified in 40 CFR 63 428(e)(1) through (e)(7) Subpart R Equip all rotary pumps and compressors handling volatile organic compounds having a true vapor pressure of 1 5 psia or greater at handling conditions with mechanical seals or other equivalent equipment Shall comply with 40 CFR 63 Subpart R Determined as BACT PSD LA 741 Shall control TAP emissions to a degree that constitutes Maximum Achievable Control Technology (MACT) Shall comply with 40 CFR 63 Subpart R Determined as MACT
- 21 [LAC 33 III 2111]
 22 [LAC 33 III 509]
 23 [LAC 33 III 5109 A]

FUG0003 TC01 - Tank Cleaning Operations

- 24 [LAC 33 III 509] Minimizing the time before removing liquid heels and sludges from the tank bottom Determined as BACT PSD LA 741
 Shall control TAP emissions to a degree that constitutes Maximum Achievable Control Technology (MACT) Minimizing the time before removing liquid heels and sludges from the tank bottom Determined as MACT

GRP0004 New Gasoline Tanks Cap & Common Requirements

- Group Members EQT0026 EQT0027 EQT0028 EQT0029 EQT0030 EQT0036
 26 [40 CFR 60 112b(a)(1)(i)] Equip with a fixed roof in combination with an internal floating roof The internal floating roof shall rest or float on the liquid surface (but not necessarily in complete contact with it) inside a storage vessel that has a fixed roof The internal floating roof shall be floating on the liquid surface at all times except during initial fill and during those intervals when the storage vessel is completely emptied or subsequently emptied and refilled When the roof is resting on the leg supports the process of filling emptying or refilling shall be continuous and shall be accomplished as rapidly as possible Subpart Kb [40 CFR 60 112b(a)(1)(i)]
 Equip internal floating roof with two seals mounted secondary above the primary so that each forms a continuous closure that completely covers the space between the wall of the storage vessel and the edge of the internal floating roof The primary seal may be vapor mounted but both must be continuous Subpart Kb [40 CFR 60 112b(a)(1)(ii)(B)]
- 27 [40 CFR 60 112b(a)(1)(ii)(B)]

SPECIFIC REQUIREMENTS

AI ID 27646 - Colonial Pipeline Co - Baton Rouge Junction Facility
Activity Number PER20080001
Permit Number 3033-V2
Air Title V Regular Permit Major Mod

GRP0004 New Gasoline Tanks Cap & Common Requirements

- 28 [40 CFR 60 112b(a)(1)]
 Each opening in a noncontact internal floating roof except for automatic bleeder vents (vacuum breaker vents) and the rum space vents is to provide a projection below the liquid surface. Equip each opening in the internal floating roof except for leg sleeves automatic bleeder vents rim space vents column wells ladder wells sample wells and stub drains with a cover or lid and maintain in a closed position at all times (i.e. no visible gap) except when the device is in actual use. Equip the cover or lid with a gasket Bolt covers on each access hatch and automatic gauge float well except when they are in use. Equip automatic bleeder vents with a gasket and close at all times when the roof is floating except when the roof is being floated off or is being landed on the roof leg supports. Equip rim space vents with a gasket and set to open only when the internal floating roof is not floating or at the manufacturer's recommended setting. Each penetration of the internal floating roof for the purpose of sampling shall be a sample well. The sample well shall have a slit fabric cover that covers at least 90 percent of the opening. Each penetration of the internal floating roof that allows for passage of a column supporting the fixed roof shall have a flexible fabric sleeve seal or a gasketed sliding cover. Each penetration of the internal floating roof that allows for passage of a ladder shall have a gasketed sliding cover Subpart Kb [40 CFR 60 112b(a)(1)]
- Tank roof and seals monitored by visual inspection/determination at the regulation's specified frequency. Inspect the internal floating roof of the primary seal and the secondary seal (if one is in service) prior to filling the storage vessel with VOL If there are holes tears or other openings in the primary seal the secondary seal or the seal fabric or defects in the internal floating roof or both repair the items before filling the storage vessel Subpart Kb [40 CFR 60 113b(a)(1)]
- Which Months All Year Statistical Basis None specified
- Tank roof and seals monitored by visual inspection/determination annually. Inspect the internal floating roof and the primary seal or the secondary seal (if one is in service) through manholes and roof hatches on the fixed roof at least once every 12 months after initial fill If a failure is detected during inspections required in this paragraph initiate repair provisions Subpart Kb [40 CFR 60 113b(a)(2)]
- Which Months All Year Statistical Basis None specified
- Tank roof and seals monitored by visual inspection/determination once every five years as specified in 40 CFR 60 113b(a)(4) Subpart Kb [40 CFR 60 113b(a)(3)(i)]
- Which Months All Year Statistical Basis None specified
- Tank roof and seals monitored by visual inspection/determination annually as specified in 40 CFR 60 113b(a)(2) Subpart Kb [40 CFR 60 113b(a)(3)(ii)]
- Which Months All Year Statistical Basis None specified
- If the internal floating roof has defects the primary seal has holes tears or other openings in the seal or the seal fabric or the secondary seal has holes tears or other openings in the seal or the seal fabric or the gaskets no longer close off the liquid surfaces from the atmosphere or the slotted membrane has more than 10 percent open area repair the items as necessary so that none of the conditions specified in this paragraph exist before refilling the storage vessel with VOL In no event shall inspections conducted in accordance with this provision occur at intervals greater than 10 years in the case of vessels conducting the annual visual inspection as specified in 40 CFR 60 113b(a)(2) and (a)(3)(ii) and at intervals no greater than 5 years in the case of vessels specified in paragraph 40 CFR 60 113b(a)(3)(i) of this section Subpart Kb [40 CFR 60 113b(a)(4)]
- Tank roof and seals monitored by visual inspection/determination at the regulation's specified frequency. Inspect the internal floating roof of the primary seal the secondary seal (if one is in service) gaskets slotted membranes and sleeve seals (if any) each time the storage vessel is emptied and degassed. If a failure is detected during inspections required in this paragraph initiate repair provisions Subpart Kb [40 CFR 60 113b(a)(4)]
- Which Months All Year Statistical Basis None specified
- 34 [40 CFR 60 113b(a)(4)]

SPECIFIC REQUIREMENTS

AI ID 27646 Colonial Pipeline Co Baton Rouge Junction Facility
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GRP004 New Gasoline Tanks Cap & Common Requirements

- 35 [40 CFR 60 113b(a)(5)] Submit notification in writing. Due at least 30 days prior to the filling or refilling of each storage vessel for which an inspection is required by 40 CFR 60 113b(a)(1) and (a)(4) to afford DEQ an opportunity to have an observer present. If the inspection required by paragraph 40 CFR 60 113b(a)(4) is not planned and the owner or operator could not have known about the inspection 30 days in advance or refilling the tank notify DEQ at least 7 days prior to the refilling of the storage vessel. Notify by telephone immediately followed by written documentation and send by express mail so that it is received by DEQ at least 7 days prior to the refilling Subpart Kb [40 CFR 60 113b(a)(5)]
- Submit a report. Due to DEQ as an attachment to the notification required by 40 CFR 60 7(a)(3). This report shall describe the control equipment and certify that the control equipment meets the specifications of 40 CFR 60 112b(a)(1) and 60 113b(a)(1) Keep copies of all reports for at least two years Subpart Kb [40 CFR 60 115b(a)(1)]
- Inspection records recordkeeping by electronic or hard copy upon each occurrence of inspection per 40 CFR 60 113b(a)(1) through (4) Each record shall identify the storage vessel on which the inspection was performed and shall contain the date the vessel was inspected and the observed condition of each component of the control equipment (seals internal floating roof and fittings) Keep copies of all records for at least two years Subpart Kb [40 CFR 60 115b(a)(2)]
- Submit a report Due to DEQ within 30 days of the annual visual inspection required by 40 CFR 60 113b(a)(2) that detects any of the conditions described in 40 CFR 60 113b(a)(2) Each report shall identify the storage vessel the nature of the defects and the date the storage vessel was emptied or the nature of and date the repair was made. Keep copies of all reports for at least two years Subpart Kb [40 CFR 60 115b(a)(3)]
- Submit a report Due to DEQ within 30 days of each inspection required by 40 CFR 60 113b(a)(3) that finds holes or tears in the seal or seal fabric or defects in the internal floating roof or other control equipment defects listed in 40 CFR 60 113b(a)(3)(ii) The report shall identify the storage vessel and the reason it did not meet the specifications of 40 CFR 61 112b(a)(1) or 40 CFR 60 113b(a)(3) and list each repair made. Keep copies of all reports for at least two years Subpart Kb [40 CFR 60 115b(a)(4)]
- Equipment/operational data recordkeeping by electronic or hard copy at the approved frequency. Keep readily accessible records showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel Keep copies of all records for the life of the source as specified by 40 CFR 60 116b(a) Subpart Kb [40 CFR 60 116b(b)]
- VOL storage data recordkeeping by electronic or hard copy at the approved frequency. Records consist of the VOL stored the period of storage and the maximum true vapor pressure of that VOL during the respective storage period Keep copies of all records for at least two years Subpart Kb [40 CFR 60 116b(c)]
- Equip according to the requirements in 40 CFR 60 112b(a)(1) through (a)(4) except for the requirements in 40 CFR 60 112b(a)(1)(iv) through (a)(1)(x) and 60 112b(a)(2)(i) Subpart R [40 CFR 63 423(a)]
- Comply with the monitoring requirements in 40 CFR 60 116b except keep records for at least 5 years Subpart R [40 CFR 63 427(c)]
- Furnish reports as specified in 40 CFR 60 115b Subpart R [40 CFR 63 428(d)]
- Equipment/operational data recordkeeping by electronic or hard copy at the regulation's specified frequency Keep records of the information specified in 40 CFR 63 428(b) (c) (d) and (k) as applicable Subpart R
- Equip with a submerged fill pipe
- Equip with an internal floating roof consisting of a pontoon type roof double deck roof or internal floating cover which will rest or float on the surface of the liquid contents and is equipped with a closure seal to close the space between the roof edge and tank wall All tank gauging and sampling devices will be gas tight except when gauging or sampling is taking place
- Determine VOC maximum true vapor pressure using the methods in LAC 33 III 2103 H 3 a-e

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GRP0004 New Gasoline Tanks Cap & Common Requirements

- 49 [LAC 33 III 2103 I]
 Equipment/operational data recordkeeping by electronic or hard copy at the regulation's specified frequency Keep records of the information specified in LAC 33 III 2103 I 1 - 7 as applicable
- 50 [LAC 33 III 501 C 6]
 Equipment/operational data \leq 89 523 MM bbl Noncompliance with this limitation is a reportable violation of the permit Notify the Office of Environmental Compliance Enforcement Division if gasoline throughput exceeds the maximum listed in this specific condition for any twelve consecutive month period
- 51 [LAC 33 III 501 C 6]
 Which Months All Year Statistical Basis 12-month rolling sum
 Shall limit the number of roof landing for the 5 new gasoline storage tanks EQT0026 - EQT0030 \leq 60 times during any twelve consecutive month period The Noncompliance with this limitation is a reportable violation of the permit Notify the Office of Environmental Compliance Enforcement Division if the number of roof landing exceeds the maximum listed in this specific condition for any twelve consecutive month period
- 52 [LAC 33 III 507 H 1 a]
 Equipment/operational data recordkeeping by electronic or hard copy monthly Keep records of the total gasoline throughput each month as well as the total gasoline throughput for the last twelve months Make records available for inspection by DEQ personnel
- 53 [LAC 33 III 507 H 1 a]
 Equipment/operational data recordkeeping by electronic or hard copy monthly Keep records of the total number of roof landing each month as well as the total number of roof landing for the last twelve months Make records available for inspection by DEQ personnel
- 54 [LAC 33 III 507 H 1 a]
 Gasoline Throughput monitored by technically sound method continuously
- 55 [LAC 33 III 507 H 1 a]
 Which Months All Year Statistical Basis None specified
 Landing of Tank roof and seals monitored by technically sound method monthly
- 56 [LAC 33 III 507 H 1 a]
 Which Months All Year Statistical Basis None specified
 Submit report Due annually by the 31st of March Report the gasoline throughput for the preceding calendar year to the Office of Environmental Compliance Enforcement Division
- 57 [LAC 33 III 507 H 1 a]
 Submit report Due annually by the 31st of March Report the number of roof landing for the preceding calendar year to the Office of Environmental Compliance Enforcement Division
- 58 [LAC 33 III 509]
 Roof Landing Shall comply with 40 CFR 63 Subpart R Determined as BACT PSD-LA 741
- 59 [LAC 33 III 509]
 Shall be equipped with an internal floating roof Determined as BACT PSD LA 741
- 60 [LAC 33 III 5109 A]
 Shall control TAP emissions to a degree that constitutes Maximum Achievable Control Technology (MACT) Shall comply with 40 CFR 63
 Subpart R Determined as MACT

GRP0005 Distillate Tanks Cap & Common Requirements

Group Members EQT0031 EQT0032 EQT0033 EQT0034 EQT0035

- 61 [LAC 33 III 501 C 6]
 Equipment/operational data \leq 89 153 MM bbl Noncompliance with this limitation is a reportable violation of the permit Notify the Office of Environmental Compliance Enforcement Division if distillate throughput exceeds the maximum listed in this specific condition for any twelve consecutive month period
 Which Months All Year Statistical Basis 12 month rolling sum
 Equipment/operational data monitored by technically sound method continuously
 Which Months All Year Statistical Basis None specified
- 62 [LAC 33 III 501 C 6]

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GRP0005 Distillate Tanks Cap & Common Requirements

- 63 [LAC 33 III 501 C 6] Equipment/operational data recordkeeping by electronic or hard copy monthly. Keep records of the total distillate throughput each month as well as the total distillate throughput for the last twelve months. Make records available for inspection by DEQ personnel
Submit report Due annually by the 31st of March Report the distillate throughput for the preceding calendar year to the Office of Environmental Compliance Enforcement Division
- 64 [LAC 33 III 501 C 6] Shall be equipped with a submerged fill pipe a fixed roof and pressure/vacuum vents Determined as BACT PSD LA 741
- 65 [LAC 33 III 509] Shall control TAP emissions to a degree that constitutes Maximum Achievable Control Technology (MACT) Shall be equipped with a submerged fill pipe a fixed roof and pressure/vacuum vents Determined as MACT
- 66 [LAC 33 III 5109 A]

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- 67 [40 CFR 60] All affected facilities shall comply with all applicable provisions in 40 CFR 60 Subpart A
68 [40 CFR 63 428(g)] Include the information specified in 40 CFR 63 428(g)(1) through (g)(3) as applicable in a semiannual report to DEQ Subpart R [40 CFR 63 428(g)]
- 69 [40 CFR 63 428(h)] Include in the excess emissions report to DEQ required in accordance with 40 CFR 63 10(e)(3) whether or not a CMS is installed at the facility
Include in the information specified in 40 CFR 63 428(h)(1) through (h)(4) as applicable Subpart R [40 CFR 63 428(h)]
- 70 [40 CFR 63] All affected facilities shall comply with all applicable provisions in 40 CFR 63 Subpart A as delineated in Table 1 of 40 CFR 63 Subpart R
- 71 [40 CFR 70 5(a)(1)(ii)] Submit Title V permit application for renewal Due 6 months before permit expiration date [40 CFR 70 5(a)(1)(ii)]
- 72 [LAC 33 III 2113 A] Maintain best practical housekeeping and maintenance practices at the highest possible standards to reduce the quantity of organic compounds emissions Good housekeeping shall include but not be limited to the practices listed in LAC 33 III 2113 A 1 5
- 73 [LAC 33 III 219] Failure to pay the prescribed application fee or annual fee as provided herein within 90 days after the due date will constitute a violation of these regulations and shall subject the person to applicable enforcement actions under the Louisiana Environmental Quality Act including but not limited to revocation or suspension of the applicable permit license registration or variance
- 74 [LAC 33 III 501 C 1] Submit permit application Due prior to construction reconstruction or modification unless otherwise provided in LAC 33 III Chapter 5
Submit a timely and complete permit application to the Office of Environmental Services as required in accordance with the procedures in LAC 33 III Chapter 5
- 75 [LAC 33 III 507 E 4] Any permit application to renew an existing permit shall be submitted at least six months prior to the date of permit expiration or at such earlier time as may be required by the existing permit or approved by the permitting authority In no event shall the application for permit renewal be submitted more than 18 months before the date of permit expiration
- 76 [LAC 33 III 509] Comply with the requirements of PSD LA 741 This permit includes provisions of the Prevention of Significant Deterioration (PSD) review from Permit PSD LA 741
- 77 [LAC 33 III 5105 A 1] Do not construct or modify any stationary source subject to any standard set forth in LAC 33 III Chapter 51 Subchapter A without first obtaining written authorization from DEQ in accordance with LAC 33 III Chapter 51 Subchapter A after the effective date of the standard
- 78 [LAC 33 III 5105 A 2] Do not cause a violation of any ambient air standard listed in LAC 33 III Table 51 2 unless operating in accordance with LAC 33 III 5109 B
- 79 [LAC 33 III 5105 A 3] Do not build erect install or use any article machine equipment process or method the use of which conceals an emission that would otherwise constitute a violation of an applicable standard
- 80 [LAC 33 III 5105 A 4] Do not fail to keep records notify report or revise reports as required under LAC 33 III Chapter 51 Subchapter A

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- 81 [LAC 33 III 5107 A 2] Include a certification statement with the annual emission report and revisions to any emission report that attests that the information contained in the emission report is true accurate and complete and that is signed by a responsible official as defined in LAC 33 III 502. Include the full name of the responsible official title signature date of signature and phone number of the responsible official
- 82 [LAC 33 III 5107 A] Submit Annual Emissions Report (TEDI) Due annually by the 31st of March unless otherwise directed by DEQ to the Office of Environmental Assessment in a format specified by DEQ. Identify the quantity of emissions in the previous calendar year for any toxic air pollutant listed in Table 51 1 or Table 51 3
- 83 [LAC 33 III 5107 B 1] Submit notification Due to the Department of Public Safety 24 hour Louisiana Emergency Hazardous Materials Hotline at (225) 925 6595 immediately but in no case later than 1 hour after any discharge of a toxic air pollutant into the atmosphere that results or threatens to result in an emergency condition (a condition which could reasonably be expected to endanger the health and safety of the public cause significant adverse impact to the land water or air environment or cause severe damage to property)
- 84 [LAC 33 III 5107 B 2] Submit notification Due to SPOC except as provided in LAC 33 III 5107 B 6 no later than 24 hours after the beginning of any unauthorized discharge into the atmosphere of a toxic air pollutant as a result of bypassing an emission control device when the emission control bypass was not the result of an upset and the quantity of the unauthorized bypass is greater than or equal to the lower of the Minimum Emission Rate (MER) in LAC 33 III 5112 Table 51 1 or a reportable quantity (RQ) in LAC 33 I 3931 or the quantity of the unauthorized bypass is greater than one pound and there is no MER or RQ for the substance in question. Submit notification in the manner provided in LAC 33 I 3923
- 85 [LAC 33 III 5107 B 3] Submit notification Due to SPOC except as provided in LAC 33 III 5107 B 6 immediately but in no case later than 24 hours after any unauthorized discharge of a toxic air pollutant into the atmosphere that does not cause an emergency condition the rate or quantity of which is in excess of that allowed by permit compliance schedule or variance or for upset events that exceed the reportable quantity in LAC 33 I 3931
- 86 [LAC 33 III 5107 B 4] Submit written report Due by certified mail to SPOC within seven calendar days of learning of any such discharge or equipment bypass as referred to in LAC 33 III 5107 B 1 through B 3. Include the information specified in LAC 33 III 5107 B 4 a through B 4 v in
- 87 [LAC 33 III 5107 B 5] Report all discharges to the atmosphere of a toxic air pollutant from a safety relief device a line or vessel rupture a sudden equipment failure or a bypass of an emission control device regardless of quantity IF THEY CAN BE MEASURED AND CAN BE RELIABLY QUANTIFIED USING GOOD ENGINEERING PRACTICES, to DEQ along with the annual emissions report and where otherwise specified. Include the identity of the source the date and time of the discharge and the approximate total loss during the discharge
- 88 [LAC 33 III 5113 A 1] Submit notification in writing Due to SPOC not more than 30 days prior to initial start up Submit the anticipated date of the initial start up
- 89 [LAC 33 III 5113 A 2] Submit notification in writing Due to SPOC within 10 working days after the actual date of initial start-up of the source Submit the actual date of initial start up of the source
- 90 [LAC 33 III 517 A 1] Submit permit application Due prior to commencement of construction reconstruction or modification of the source for new or modified sources Do not commence construction reconstruction or modification of any source required to be permitted under LAC 33 III Chapter 5 prior to approval by the permitting authority
- 91 [LAC 33 III 517 B 1] Any application form report or compliance certification submitted under this Chapter shall contain certification by a responsible official of truth accuracy and completeness. The certification shall state that based on information and belief formed after reasonable inquiry the statements and information contained in the application are true accurate and complete

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- 92 [LAC 33 III 517 C] Submit supplementary facts or corrected information Due promptly upon becoming aware of failure to submit or incorrect submittal regarding permit applications In addition provide information as necessary to address any requirements that become applicable to the source after the date of filing a complete application but prior to release of a proposed permit
- 93 [LAC 33 III 517 D] Submit applications for permits in accordance with forms and guidance provided by the DEQ At a minimum each permit application submitted under LAC 33 III Chapter 5 shall contain the information specified in LAC 33 III 517 D subparagraphs 1-18
- In addition to those elements listed under LAC 33 III 517 D include in each application pertaining to a Part 70 source the information specified in LAC 33 III 517 E Subparagraphs 1-8
- 94 [LAC 33 III 517 E] Submit standby plan for the reduction or elimination of emissions during an Air Pollution Alert Air Pollution Warning or Air Pollution Emergency Due within 30 days after requested by the administrative authority
- During an Air Pollution Alert Air Pollution Warning or Air Pollution Emergency make the standby plan available on the premises to any person authorized by the department to enforce these regulations
- 95 [LAC 33 III 5611 A] Submit Emission Inventory (EI)/Annual Emissions Statement Due annually by the 31st of March for the period January 1 to December 31 of the previous year unless otherwise directed Submit emission inventory data in the format specified by the Office of Environmental Assessment
- 96 [LAC 33 III 5611 B] Include all data applicable to the emissions source(s) as specified in LAC 33 III 919 A-D
- 97 [LAC 33 III 919 D]